MONTANA BOARD OF OIL AND GAS CONSERVATION FINANCIAL STATEMENT As of 6/3/21 Fiscal Year 2021: Percent of Year Elapsed - 93%

| onal Services | 1,283,483 281,739 1,565,222 46,371 10,179 56,550 | 948,984 246,119 1,195,103 - - | 74 87 76 - | 334,499 35,620 370,119 |
|--|---|---|--|---|
| I | 1,565,222 46,371 10,179 | | - | 370,119 |
| pment & Assets pment & Assets I ating Expenses: | 46,371 10,179 | 1,195,103 - - | 76 - | |
| pment & Assets | 46,371 10,179 | - | - | |
| pment & Assets | 10,179 | - | - | 46 274 |
| ating Expenses: | | | | 46,371 |
| ating Expenses: | 56,550 | | - | 10,179 |
| | , , | - | - | 56,550 |
| | | | | |
| | | | | |
| acted Services | 135,897 | 59,860 | 44 | 76,037 |
| lies & Materials | 54,903 | 26,844 | 49 | 28,059 |
| nunication | 77,777 | 47,946 | 62 | 29,831 |
| el la | 34,276 | 5,671 | 17 | 28,605 |
| | 29,602 | 21,845 | 74 | 7,757 |
| es | 19,762 | 11,734 | 59 | 8,028 |
| ir/Maintenance | 33,292 | 14,923 | 45 | 18,369 |
| Expenses | 25,092 | 17,542 | 70 | 7,550 |
| I Operating Expenses | 410,601 | 206,366 | 50 | 204,235 |
| ating Expenses: | | | | |
| acted Services | 29,830 | 11,520 | 39 | 18,310 |
| lies & Materials | 12,052 | 5,148 | 43 | 6,904 |
| nunication | 17,114 | 10,314 | 60 | 6,800 |
|) | 7,524 | 807 | 11 | 6,717 |
| | 6,498 | 4,795 | 74 | 1,703 |
| es | 4,338 | 2,576 | 59 | 1,762 |
| ir/Maintenance | 7,308 | 3,273 | 45 | 4,035 |
| Expenses | 5,508 | 7,648 | 139 | (2,140) |
| Operating Expenses | 90,172 | 46,081 | 51 | 44,091 |
| operating Expenses | 500,773 | 252,447 | 50 | 248,326 |
| | ir/Maintenance | ir/Maintenance 7,308 Expenses 5,508 I Operating Expenses 90,172 | ir/Maintenance 7,308 3,273 Expenses 5,508 648 Operating Expenses 90,172 46,081 | ir/Maintenance 7,308 3,273 45 Expenses 5,508 648 139 I Operating Expenses 90,172 46,081 51 |

| Funding Breakout | 2021 Total Budget | 2021 Total Expends | % |
|--|-------------------|--------------------|-----|
| State Special | 2,122,545 | 1,447,550 | 68 |
| Federal 2020 UIC (10-1-2019 to 9-30-2020) | 107,000 | 107,000 | 100 |
| Federal 2021 UIC (10-1-2020 to 9-30-2021) | 107,000 | | 0 |
| Total | 2,336,545 | 1,554,550 | 67 |

| | Budget | Expends | % | Remaining |
|---------------------|---------|---------|---|-----------|
| Carryforward FY19 | | | | |
| Personal Services | 20,180 | - | 0 | 20,180 |
| Operating Expenses | 60,540 | - | 0 | 60,540 |
| Equipment & Assests | | | 0 | |
| Total | 80,720 | - | 0 | 80,720 |
| Carryforward FY20 | | | | |
| Personal Services | 72,764 | - | 0 | 72,764 |
| Operating Expenses | 72,764 | - | 0 | 72,764 |
| Equipment & Assests | | | 0 | |
| Total | 145,528 | - | 0 | 145,528 |
| | | | | - |

| REVENUE INTO STATE SPECIAL R | EVEN | UE ACCOUI | ΝT | |
|------------------------------|------|-----------|----|-----------|
| | | FY 21 | | FY 20 |
| Oil & Gas Production Tax | \$ | 869,330 | \$ | 2,506,637 |
| Oil Production Tax | | 807,255 | | 2,379,643 |
| Gas Production Tax | | 62,075 | | 126,994 |
| Drilling Permit Fees | | 16,250 | | 12,200 |
| UIC Permit Fees | | 237,400 | | 240,900 |
| Interest on Investments | | 6,006 | | 44,502 |
| Copies of Documents | | 348 | | 1,034 |
| Miscellaneous Reimbursements | | - | | 8,788 |
| TOTAL | \$ | 1,129,334 | \$ | 2,814,061 |
| | | | | |

| DEVENUE INTO DAMAGE MITICAT | | COUNT | |
|------------------------------|------|---------|---------------|
| REVENUE INTO DAMAGE MITIGATI | ON A | LCOONT | |
| | | - | 514.00 |
| | | FY 21 | FY 20 |
| RIT Investment Earnings: | \$ | - | \$ 377,997 |
| July | | - | - |
| August | | - | 61 |
| September | | - | 34,760 |
| October | | - | 63,320 |
| November | | - | 35,618 |
| December | | - | 28,735 |
| January | | - | 30,921 |
| February | | - | 33,319 |
| March | | - | 28,212 |
| April | | - | 35,433 |
| May | | - | 32,824 |
| June | | - | 54,793 |
| Bond Forfeitures: | | 141,201 | 19,878 |
| Interest on Investments | | 1,004 | 6,906 |
| TOTAL | \$ | 142,205 | \$ 404,780 |
| | | | |

| INVESTMENT ACCOUNT BALANCES | |
|-----------------------------|-----------------|
| Regulatory Account | \$ 3,486,614 |
| Damage Mitigation Account | \$ 541,035 |
| | |

| REVENUE INTO GENERAL FUND FROM FINES | | |
|---|------------|--------------|
| | | <u>FY 21</u> |
| BEARTOOTH ENERGY LLC | 8/21/2020 | \$ 80 |
| R & A OIL INC | 8/21/2020 | 260 |
| PRESCO INC | 8/21/2020 | 110 |
| BBX OPERATING LLC | 9/4/2020 | 160 |
| MONTANA OIL AND GAS LLC | 9/4/2020 | 290 |
| APACHE CORPORATION | 9/25/2020 | 220 |
| UNITED STATES ENERGY CORP | 10/14/2020 | 60 |
| SLOHCIN INC | 10/14/2020 | 70 |
| D AND H ENERGY LLC | 10/14/2020 | 670 |
| HABETS GLEN | 10/23/2020 | 80 |
| HOFLAND JAMES D | 10/23/2020 | 70 |
| MILLER FRANK I | 10/30/2020 | 60 |
| DRAWINGS LLC | 11/20/2020 | 1,220 |
| RIOFAIR PARTNERS | 12/4/2020 | 1,860 |
| HAWLEY OIL LLP | 12/4/2020 | 1,900 |
| CITY OF BAKER | 12/23/2020 | 80 |
| RANCH OIL COMPANY INC | 12/30/2020 | 80 |
| MISC OIL CO | 12/30/2020 | 80 |
| BRANCH JILL | 1/8/2021 | 60 |
| KTS TRUCKING | 1/15/2021 | 140 |
| BLACK GOLD ENERGY RESOURCES DEVELOPMENT LLC | 1/15/2021 | 80 |
| MONTANA OIL AND GAS LLC | 1/15/2021 | 210 |
| DWAINE IVERSON CPA PC | 1/15/2021 | 60 |
| HAWLEY HYDROCARBONS LLP | 1/19/2021 | 1.000 |
| HAWLEY HYDROCARBONS LLP | 1/19/2021 | 1,000 |
| MBI OIL AND GAS LLC | 1/29/2021 | 1,000 |
| STALKING HORSE ENERGY LLC / P3 | 2/5/2021 | 160 |
| LYON OIL | 2/5/2021 | 120 |
| HAWLEY MERRILL HAWLEY NORTHROP | 2/19/2021 | 120 |
| HAWLEY MERRILL / HAWLEY HYDROCARBONS | 2/19/2021 | 420 |
| | | |
| GREAT PLAINS ENERGY INC | 2/19/2021 | 60 |
| HEAVY WATER HAULERS INC | 2/19/2021 | 70 |
| HIGHLANDS MONTANA CORPORATION | 3/5/2021 | 70 |
| SHADWELL RESOURCES GROUP LLC | 3/5/2021 | 3,938 |
| COWRY ENTERPRISES LTD | 3/12/2021 | 60 |
| RINCON OIL & GAS LLC | 3/26/2021 | 60 |
| BLACK GOLD ENERGY | 4/2/2021 | 120 |
| RINCON OIL & GAS LLC | 4/2/2021 | 60 |
| BLACK GOLD ENERGY RESOURCES DEVELOPMENT LLC | 4/9/2021 | 2,938 |
| COMMANCHE DRILLING CO | 4/16/2021 | 70 |
| HOFFLAND JAMES D | 4/23/2021 | 90 |
| BIG SKY ENERGY LLC | 5/7/2021 | 880 |
| KNAUP LUCILLE | 5/7/2021 | 60 |
| QUINQUE OIL | 5/7/2021 | 80 |
| TOTAL | | \$ 19,465 |

| DAMAGE MITIGATION CONTRACTS | | | | | | | |
|---|-----------|--------------------------------|----|---------------------------|-----------------------------|----------------------------|-------------------------------------|
| <u>Name</u> Alturas Plug, Abandon, and Reclaim Wells | <u>Au</u> | <u>thorized Amt</u> 262,677 | E | <u>xpended</u> 262,529 | \$ <u>Balance</u> 148 | <u>Status</u> Completed | <u>Expiration Date</u> 6/30/2021 |
| TOTAL | \$ | 262,677 | \$ | 262,529 | \$ 148 | - 1 | |
| | | | | | | | |

| CONTRACT |
|----------|
|----------|

| <u>Name</u> | <u>Auth</u> | orized Amt | E | Expended | E | Balance | <u>Status</u> | Expiration Date |
|---------------------------------------|-------------|------------|----|----------|----|---------|----------------|-----------------|
| Agency Legal Services 2021 | \$ | 70,000 | \$ | 13,168 | \$ | 56,832 | Under Contract | 6/30/2021 |
| COR Enterprises - Billings Janitorial | | 46,680 | | 35,553 | | 11,127 | Under Contract | 6/30/2021 |
| TOTAL | \$ | 116,680 | \$ | 48,720 | \$ | 67,960 | | |
| | | | | | | | | |

| Agency Legal Services Expenditures in FY21 | | | | | | | | |
|---|----|-----------|--|--|--|--|--|--|
| Case | | Amt Spent | | | | | | |
| BOGC Duties | \$ | 9,277 | | | | | | |
| ΤΟΙ | | 3,880 | | | | | | |
| Hydraulic Fracturing 11 | | | | | | | | |
| Total | \$ | 13,168 | | | | | | |
| | | | | | | | | |